

LOUISVILLE GAS AND ELECTRIC COMPANY
CALCULATION OF SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE
FOR TEXAS GAS TRANSMISSION (TGT) AND TENNESSEE GAS PIPELINE COMPANY (TGPL)

COLUMN		1	2	3	4	5	6	7	8	9	10	11	12	13	14
CONTRACTS	ZONE	LATERAL CAPACITY AND FIRM MAINLINE RECEIPT POINT CAPACITY												TOTAL (SUM OF COL. 1-12)	ALLOCATION PERCENTAGE*
		NOV. 04	DEC. 04	JAN. 05	FEB. 05	MAR. 05	APR. 05	MAY. 05	JUN. 05	JUL. 05	AUG. 05	SEP. 05	OCT. 05	COL. 1-12)	PERCENTAGE*
TGT-NNS-0415	SL	142,980	142,980	142,980	142,980	142,980	66,491	66,491	66,491	66,491	66,491	66,491	66,491	1,180,337	49.00%
	1	120,473	120,473	120,473	120,473	120,473	89,473	89,473	89,473	89,473	89,473	89,473	89,473	1,228,676	51.00%
	TOTAL	263,453	263,453	263,453	263,453	263,453	155,964	155,964	155,964	155,964	155,964	155,964	155,964	2,409,013	100.00%
TGT-FT-6487	SL	40,569	40,569	40,569	40,569	40,569	53,498	53,498	53,498	53,498	53,498	53,498	53,498	577,331	66.20%
	1	25,025	25,025	25,025	25,025	25,025	24,237	24,237	24,237	24,237	24,237	24,237	24,237	294,784	33.80%
	TOTAL	65,594	65,594	65,594	65,594	65,594	77,735	77,735	77,735	77,735	77,735	77,735	77,735	872,115	100.00%
TGT-STF-021496	SL	0	0	15,000	0	0	0	0	0	0	0	0	0	15,000	100.00%
	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	TOTAL	0	0	15,000	0	0	0	0	0	0	0	0	0	15,000	100.00%
TGPL-FT-A-40715	0	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	480,000	78.43%
	1	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	132,000	21.57%
	TOTAL	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	612,000	100.00%

COLUMN	15	16	17	18	19	20	21
CONTRACTS	ANNUAL SEASONAL QUANTITY ENTITLEMENT	ZONE	ALLOCATION PERCENT (COL. 14)	TEXAS GAS SZFQE ZONE SL (C.15 x C.17)	TEXAS GAS SZFQE ZONE 1 (C.15 x C.17)	TENNESSEE SZFQE ZONE 0 (C.15 x C.17)	TENNESSEE SZFQE ZONE 1 (C.15 x C.17)
TGT-NNS-0415	28,200,000	SL 1	49.00% 51.00%	13,818,000	14,382,000		
TGT-FT-6487	16,992,000	SL 1	66.20% 33.80%	11,248,704	5,743,296		
TGT-STF-021496	465,000	SL 1	100.00% 0.00%	465,000	0		
TGPL-FT-A-40715	18,615,000	0 1	78.43% 21.57%			14,599,745	4,015,255
TOTALS	64,272,000			25,531,704	20,125,296	14,599,745	4,015,255
SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENT**				39.72%	31.31%	22.72%	6.25%

* ALLOCATION PERCENTAGE EQUALS TOTAL ZONE CAPACITY UNDER EACH CONTRACT DIVIDED BY TOTAL CAPACITY UNDER EACH CONTRACT.

**SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE IS CALCULATED BY DIVIDING THE TOTAL OF COL.18, 19, 20, OR 21 BY THE TOTAL OF COL. 15.

PBR-TIF
SUPPORTING CALCULATIONS

**PBR-TIF
CALCULATION OF BENCHMARK GAS
TRANSPORTATION COSTS
("BMGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
CALCULATION OF TEXAS GAS NO-NOTICE SERVICE PORTION OF BMGTC																		
CALCULATION OF BASE TARIFF RATES																		
CALCULATION OF SURCHARGES AND DIRECT BILLS																		
TOTAL NNS																		
MONTH	DAYS	NNS DEMAND CHARGES		TOTAL	NNS COMMODITY CHARGES		TOTAL	MISC. REVENUE	TOTAL CREDIT	GRI DEMAND	GRI COMMODITY	TOTAL GRI	ACA	TOTAL	CASH-OUT	OTHER	TOTAL S&B	BMGTC
		DEMAND CHARGE	CONTRACT DEMAND	(1x2x3)	COMM. CHARGE	CITY-GATE DELIVERIES	(5x6)		(1x3x8)	CHARGE	CHARGE	(1x3x10) + (6x11)	CHARGE	(6x13)			(9+12+14+15+16)	(4+7+17)
NOV. 04	30	\$0.4138	184,900	\$2,295,349	\$0.0569	1,153,505	\$65,634	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,192	\$0	\$0	\$2,192	\$2,363,175
DEC. 04	31	\$0.4138	184,900	\$2,371,860	\$0.0569	2,774,565	\$157,873	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$5,272	\$0	\$0	\$5,272	\$2,535,005
JAN. 05	31	\$0.4138	184,900	\$2,371,860	\$0.0569	2,616,022	\$148,852	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$4,970	\$0	\$0	\$4,970	\$2,525,682
FEB. 05	28	\$0.4138	184,900	\$2,142,325	\$0.0569	1,284,109	\$73,066	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,440	\$0	\$0	\$2,440	\$2,217,831
MAR. 05	31	\$0.4138	184,900	\$2,371,860	\$0.0569	1,276,366	\$72,625	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,425	\$0	\$0	\$2,425	\$2,446,910
APR. 05	30	\$0.4138	97,440	\$1,209,620	\$0.0569	417,384	\$23,749	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$793	\$0	\$0	\$793	\$1,234,162
MAY. 05	31	\$0.4138	60,000	\$769,668	\$0.0569	254,038	\$14,455	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$483	\$0	\$0	\$483	\$784,606
JUN. 05	30	\$0.4138	60,000	\$744,840	\$0.0569	230,415	\$13,111	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$438	\$0	\$0	\$438	\$758,389
JUL. 05	31	\$0.4138	60,000	\$769,668	\$0.0569	804,120	\$45,754	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,528	\$0	\$0	\$1,528	\$816,950
AUG. 05	31	\$0.4138	60,000	\$769,668	\$0.0569	1,256,166	\$71,476	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,387	\$0	\$0	\$2,387	\$843,531
SEP. 05	30	\$0.4138	60,000	\$744,840	\$0.0569	982,405	\$55,899	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,867	\$0	\$0	\$1,867	\$802,606
OCT. 05	31	\$0.4138	117,020	\$1,501,109	\$0.0569	1,225,540	\$69,733	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0018	\$2,206	\$0	\$0	\$2,206	\$1,573,048
TOTAL	365		1,438,960	\$18,062,667		14,274,835	\$812,227		\$0			\$0		\$27,001	\$0	\$0	\$27,001	\$18,901,895

COLUMN	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35
CALCULATION OF TEXAS GAS RATE FT PORTION OF BMGTC																	
CALCULATION OF BASE TARIFF RATES								CALCULATION OF SURCHARGES AND DIRECT BILLS									
FT DEMAND CHARGES				FT COMMODITY CHARGES				TOTAL COMM.	TOTAL CITY-GATE DELIVERY	MISC.&ISS REVENUE CREDIT	TOTAL CREDIT	GRI DEMAND CHARGE	GRI COMM. CHARGE	TOTAL GRI (19x21x31) + (28x32)	ACA		
MONTH	DAYS	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (19x20x21)	SL COMM. CHARGE	SL CITY-GATE DELIVERIES	Z1 COMM. CHARGE	Z1 CITY-GATE DELIVERIES	(23x24) + (25x26)	(24+26)						ACA CHARGE	TOTAL (28x34)
NOV. 04	30	\$0.2994	36,000	\$323,352	\$0.0517	57,872	\$0.0468	512,873	\$26,994	570,745	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,084
DEC. 04	31	\$0.2994	36,000	\$334,130	\$0.0517	538,956	\$0.0468	194,690	\$36,976	733,646	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,394
JAN. 05	31	\$0.2994	36,000	\$334,130	\$0.0517	76,910	\$0.0468	516,148	\$28,132	593,058	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,127
FEB. 05	28	\$0.2994	36,000	\$301,795	\$0.0517	54,000	\$0.0468	168,052	\$10,657	222,052	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$422
MAR. 05	31	\$0.2994	36,000	\$334,130	\$0.0517	497,543	\$0.0468	79,356	\$29,437	596,989	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,096
APR. 05	30	\$0.2994	54,000	\$485,028	\$0.0517	202,773	\$0.0468	40,536	\$12,380	243,309	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$462
MAY 05	31	\$0.2994	54,000	\$501,196	\$0.0517	320,261	\$0.0468	37,795	\$18,326	358,056	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$680
JUN. 05	30	\$0.2994	54,000	\$485,028	\$0.0517	162,036	\$0.0468	386,883	\$26,483	548,919	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,043
JUL. 05	31	\$0.2994	54,000	\$501,196	\$0.0517	1,209,000	\$0.0468	310,000	\$77,013	1,519,000	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,886
AUG. 05	31	\$0.2994	54,000	\$501,196	\$0.0517	1,128,590	\$0.0468	310,000	\$72,856	1,438,590	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,733
SEP. 05	30	\$0.2994	54,000	\$485,028	\$0.0517	1,205,160	\$0.0468	344,113	\$78,411	1,549,273	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,944
OCT. 05	31	\$0.2994	54,000	\$501,196	\$0.0517	472,813	\$0.0468	1,148,483	\$78,193	1,621,296	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0018	\$2,918
TOTAL	365		558,000	\$5,087,405		5,925,914		4,048,929	\$495,858	9,974,843		\$0			\$0		\$18,789

COLUMN	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52
CALCULATION OF TEXAS GAS RATE STF PORTION OF BMGTC																	
CALCULATION OF BASE TARIFF RATES																	
		STF DEMAND CHARGES			STF COMMODITY CHARGES				TOTAL COMM.		CALCULATION OF SURCHARGES AND DIRECT BILLS						
		DEMAND CHARGE	CONTRACT DEMAND	TOTAL (36x37x38)	SL COMM. CHARGE	SL CITY-GATE DELIVERIES	Z1 COMM. CHARGE	Z1 CITY-GATE DELIVERIES	(40x41) + (42x43)	CITY-GATE DELIVERY (41+43)	MISC.&ISS REVENUE CREDIT	TOTAL CREDIT (36x38x46)	GRI DEMAND CHARGE	GRI COMM. CHARGE	TOTAL GRI (36x38x48) + (45x49)	ACA CHARGE	TOTAL (45x51)
MONTH	DAYS																
NOV. 04	30	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
DEC. 04	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
JAN. 05	31	\$0.6978	15,000	\$324,477	\$0.0498	0	\$0.0498	0	\$0	0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0
FEB. 05	28	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
MAR. 05	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
APR. 05	30	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
MAY. 05	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
JUN. 05	30	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
JUL. 05	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
AUG. 05	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
SEP. 05	30	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
OCT. 05	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
TOTAL	365		15,000	\$324,477		0		0	\$0	0	\$0	\$0			\$0		\$0

LOUISVILLE GAS AND ELECTRIC COMPANY
CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	53	54	55	56	57	58	59	60	61
	FT				STF				
			TOTAL S&DB	TOTAL FT			TOTAL S&DB	TOTAL STF	
	CASH-		(30+33+35+	BMGTC	CASH-		(47+50+52+	BMGTC	TOTAL
MONTH	OUT	OTHER	53+54)	(22+27+ 55)	OUT	OTHER	57+58)	(39+44+ 59)	BM(TGT)
									(18+56+60)
NOV. 04	\$0	\$0	\$1,084	\$351,430	\$0	\$0	\$0	\$0	\$2,714,605
DEC. 04	\$0	\$0	\$1,394	\$372,500	\$0	\$0	\$0	\$0	\$2,907,505
JAN. 05	\$0	\$0	\$1,127	\$363,389	\$0	\$0	\$0	\$324,477	\$3,213,548
FEB. 05	\$0	\$0	\$422	\$312,874	\$0	\$0	\$0	\$0	\$2,530,705
MAR. 05	\$0	\$0	\$1,096	\$364,663	\$0	\$0	\$0	\$0	\$2,811,573
APR. 05	\$0	\$0	\$462	\$497,870	\$0	\$0	\$0	\$0	\$1,732,032
MAY 05	\$0	\$0	\$680	\$520,202	\$0	\$0	\$0	\$0	\$1,304,808
JUN. 05	\$0	\$0	\$1,043	\$512,554	\$0	\$0	\$0	\$0	\$1,270,943
JUL. 05	\$0	\$0	\$2,886	\$581,095	\$0	\$0	\$0	\$0	\$1,398,045
AUG. 05	\$0	\$0	\$2,733	\$576,785	\$0	\$0	\$0	\$0	\$1,420,316
SEP. 05	\$0	\$0	\$2,944	\$566,383	\$0	\$0	\$0	\$0	\$1,368,989
OCT. 05	\$0	\$0	\$2,918	\$582,307	\$0	\$0	\$0	\$0	\$2,155,355
TOTAL	\$0	\$0	\$18,789	\$5,602,052	\$0	\$0	\$0	\$324,477	\$24,828,424

LOUISVILLE GAS AND ELECTRIC COMPANY
CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77
CALCULATION OF TENNESSEE GAS PIPELINE FT-A SERVICE (ZONE 0) PORTION OF BMGTC																
CALCULATION OF BASE TARIFF RATES																
	FT-A ZONE 0 DEMAND CHARGES			FT-A ZONE 0 COMMODITY CHARGES			PCB & GSR	TOTAL	GRI	GRI	TOTAL GRI	ACA			TOTAL S&DB	TOTAL
MONTH	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (62x63)	COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL (65x66)	SURCHG.	PCB&GSR (63x68)	DEMAND CHARGE	COMMODITY CHARGE	(63x70) + (66x71)	CHARGE	TOTAL (66x73)	OTHER	(69+72+74+75)	FT-A ZN-0 BMGTC (64+67+76)
NOV. 04	\$9.0600	40,000	\$362,400	\$0.0880	1,032,103	\$90,825	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,961	\$0	\$1,961	\$455,186
DEC. 04	\$9.0600	40,000	\$362,400	\$0.0880	1,239,857	\$109,107	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,356	\$0	\$2,356	\$473,863
JAN. 05	\$9.0600	40,000	\$362,400	\$0.0880	848,815	\$74,696	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,613	\$0	\$1,613	\$438,709
FEB. 05	\$9.0600	40,000	\$362,400	\$0.0880	721,894	\$63,527	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,372	\$0	\$1,372	\$427,299
MAR. 05	\$9.0600	40,000	\$362,400	\$0.0880	608,000	\$53,504	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,155	\$0	\$1,155	\$417,059
APR. 05	\$9.0600	40,000	\$362,400	\$0.0880	105,130	\$9,251	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$200	\$0	\$200	\$371,851
MAY 05	\$9.0600	40,000	\$362,400	\$0.0880	299,143	\$26,325	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$568	\$0	\$568	\$389,293
JUN. 05	\$9.0600	40,000	\$362,400	\$0.0880	900,000	\$79,200	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,710	\$0	\$1,710	\$443,310
JUL. 05	\$9.0600	40,000	\$362,400	\$0.0880	1,239,717	\$109,095	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,355	\$0	\$2,355	\$473,850
AUG. 05	\$9.0600	40,000	\$362,400	\$0.0880	1,216,764	\$107,075	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,312	\$0	\$2,312	\$471,787
SEP. 05	\$9.0600	40,000	\$362,400	\$0.0880	1,153,692	\$101,525	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,192	\$0	\$2,192	\$466,117
OCT. 05	\$9.0600	40,000	\$362,400	\$0.0880	1,220,156	\$107,374	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0018	\$2,196	\$0	\$2,196	\$471,970
TOTAL		480,000	\$4,348,800		10,585,271	\$931,504		\$0			\$0		\$19,990	\$0	\$19,990	\$5,300,294
COLUMN	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93
CALCULATION OF TENNESSEE GAS PIPELINE FT-A SERVICE (ZONE 1) PORTION OF BMGTC																
CALCULATION OF BASE TARIFF RATES																
	FT-A ZONE 1 DEMAND CHARGES			FT-A ZONE 1 COMMODITY CHARGES			PCB & GSR	TOTAL	GRI	GRI	TOTAL GRI	ACA			TOTAL S&DB	TOTAL
MONTH	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (78x79)	COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL (81x82)	SURCHG.	PCB&GSR (79x84)	DEMAND CHARGE	COMMODITY CHARGE	(79x86) + (82x87)	CHARGE	TOTAL (82x89)	OTHER	(85+89+90+91)	FT-A ZN-1 BMGTC (80+83+92)
NOV. 04	\$7.6200	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820
DEC. 04	\$7.6200	11,000	\$83,820	\$0.0776	198,000	\$15,365	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$376	\$0	\$376	\$99,561
JAN. 05	\$7.6200	11,000	\$83,820	\$0.0776	97,251	\$7,547	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$185	\$0	\$185	\$91,552
FEB. 05	\$7.6200	11,000	\$83,820	\$0.0776	110,000	\$8,536	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$209	\$0	\$209	\$92,565
MAR. 05	\$7.6200	11,000	\$83,820	\$0.0776	44,000	\$3,414	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$84	\$0	\$84	\$87,318
APR. 05	\$7.6200	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820
MAY 05	\$7.6200	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820
JUN. 05	\$7.6200	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820
JUL. 05	\$7.6200	11,000	\$83,820	\$0.0776	333,377	\$25,870	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$633	\$0	\$633	\$110,323
AUG. 05	\$7.6200	11,000	\$83,820	\$0.0776	297,000	\$23,047	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$564	\$0	\$564	\$107,431
SEP. 05	\$7.6200	11,000	\$83,820	\$0.0776	248,477	\$19,282	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$472	\$0	\$472	\$103,574
OCT. 05	\$7.6200	11,000	\$83,820	\$0.0776	333,672	\$25,893	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0018	\$601	\$0	\$601	\$110,314
TOTAL		132,000	\$1,005,840		1,661,777	\$128,954		\$0			\$0		\$3,124	\$0	\$3,124	\$1,137,918
COLUMN	94	95														
	S&DB CASH-OUT	TOTAL BM(TGPL) (77+93+94)														
NOV. 04	(\$2,262)	\$536,744														
DEC. 04	(\$2,459)	\$570,965														
JAN. 05	(\$18,453)	\$511,808														
FEB. 05	(\$2,597)	\$517,267														
MAR. 05	(\$1,016)	\$503,361														
APR. 05	(\$214)	\$455,457														
MAY 05	(\$189,109)	\$284,004														
JUN. 05	(\$3,724)	\$523,406														
JUL. 05	(\$6,310)	\$577,863														
AUG. 05	\$10,448	\$589,666														
SEP. 05	\$108	\$569,799														
OCT. 05	(\$6,316)	\$575,968														
TOTAL	(\$221,904)	\$6,216,308														

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	96	97	98	99
	SUMMARY OF PIPELINE BENCHMARKS			
	TOTAL	TOTAL	TOTAL	TABMGTC
MONTH	BM(TGT) COL. 61	BM(TGPL) COL. 95	BM(PPL)*	(96+97+98)
NOV. 04	\$2,714,605	\$536,744	\$0	\$3,251,349
DEC. 04	\$2,907,505	\$570,965	\$0	\$3,478,470
JAN. 05	\$3,213,548	\$511,808	\$0	\$3,725,356
FEB. 05	\$2,530,705	\$517,267	\$0	\$3,047,972
MAR. 05	\$2,811,573	\$503,361	\$0	\$3,314,934
APR. 05	\$1,732,032	\$455,457	\$0	\$2,187,489
MAY 05	\$1,304,808	\$284,004	\$0	\$1,588,812
JUN. 05	\$1,270,943	\$523,406	\$0	\$1,794,349
JUL. 05	\$1,398,045	\$577,863	\$0	\$1,975,908
AUG. 05	\$1,420,316	\$589,666	\$0	\$2,009,982
SEP. 05	\$1,368,989	\$569,799	\$0	\$1,938,788
OCT. 05	\$2,155,355	\$575,968	\$0	\$2,731,323
TOTAL	\$24,828,424	\$6,216,308	\$0	\$31,044,732

*THERE WERE NO TRANSACTIONS WHICH
 REQUIRED LG&E TO USE PIPELINE SERVICES
 OTHER THAN THOSE IT HAD UNDER CONTRACT.
 THEREFORE, NO PROXY PIPELINE BENCHMARK
 HAS BEEN CALCULATED.

**PBR-TIF
CALCULATION OF ANNUAL ACTUAL GAS
TRANSPORTATION COSTS
("AAGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
CALCULATION OF TOTAL ACTUAL ANNUAL GAS TRANSPORTATION COSTS ("TAAGTC")
FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
			TOTAL ANNUAL ACTUAL GAS TRANSPORTATION COSTS ("TAAGTC") (1 + 2)
MONTH	ACTUAL PIPELINE TRANSPORTATION COSTS - TEXAS GAS	ACTUAL ANNUAL GAS TRANSPORT. COSTS - TENNESSEE	
NOV. 04	\$2,624,432	\$345,464	\$2,969,896
DEC. 04	\$2,851,887	\$352,367	\$3,204,254
JAN. 05	\$3,011,241	\$327,767	\$3,339,008
FEB. 05	\$2,454,943	\$341,625	\$2,796,568
MAR. 05	\$2,728,861	\$340,058	\$3,068,919
APR. 05	\$1,463,963	\$331,290	\$1,795,253
MAY 05	\$1,022,065	\$145,790	\$1,167,855
JUN. 05	\$993,045	\$341,690	\$1,334,735
JUL. 05	\$1,106,801	\$350,883	\$1,457,684
AUG. 05	\$1,130,165	\$366,603	\$1,496,768
SEP. 05	\$1,086,277	\$354,310	\$1,440,587
OCT. 05	\$1,866,989	\$350,540	\$2,217,529
TOTAL	\$22,340,669	\$3,948,387	\$26,289,056

PBR-TIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
CALCULATION OF SAVINGS AND EXPENSE
UNDER PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
	<u>TABMGTC</u>	<u>TAAATC</u>	<u>SAVINGS (EXPENSE)</u> <u>(1 - 2)</u>
NOV. 04	\$3,251,349	\$2,969,896	\$281,453
DEC. 04	\$3,478,470	\$3,204,254	\$274,216
JAN. 05	\$3,725,356	\$3,339,008	\$386,348
FEB. 05	\$3,047,972	\$2,796,568	\$251,404
MAR. 05	\$3,314,934	\$3,068,919	\$246,015
APR. 05	\$2,187,489	\$1,795,253	\$392,236
MAY 05	\$1,588,812	\$1,167,855	\$420,957
JUN. 05	\$1,794,349	\$1,334,735	\$459,614
JUL. 05	\$1,975,908	\$1,457,684	\$518,224
AUG. 05	\$2,009,982	\$1,496,768	\$513,214
SEP. 05	\$1,938,788	\$1,440,587	\$498,201
OCT. 05	\$2,731,323	\$2,217,529	\$513,794
TOTAL	\$31,044,732	\$26,289,056	\$4,755,676

**PBR-TIF
TARIFF SHEETS**

PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE NNS

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1037		0.1037
Commodity	0.0118	0.0018	0.0136
Overrun	0.1155	0.0018	0.1173
Zone 1			
Daily Demand	0.2804		0.2804
Commodity	0.0339	0.0018	0.0357
Overrun	0.3143	0.0018	0.3161
Zone 2			
Daily Demand	0.3122		0.3122
Commodity	0.0392	0.0018	0.0410
Overrun	0.3514	0.0018	0.3532
Zone 3			
Daily Demand	0.3510		0.3510
Commodity	0.0493	0.0018	0.0511
Overrun	0.4003	0.0018	0.4021
Zone 4			
Daily Demand	0.4138		0.4138
Commodity	0.0569	0.0018	0.0587
Overrun	0.4707	0.0018	0.4725

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0060
 Zone 1 0.0169
 Zone 2 0.0192
 Zone 3 0.0207
 Zone 4 0.0244

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1037		0.1037
Commodity	0.0118	0.0019	0.0137
Overrun	0.1155	0.0019	0.1174
Zone 1			
Daily Demand	0.2804		0.2804
Commodity	0.0339	0.0019	0.0358
Overrun	0.3143	0.0019	0.3162
Zone 2			
Daily Demand	0.3122		0.3122
Commodity	0.0392	0.0019	0.0411
Overrun	0.3514	0.0019	0.3533
Zone 3			
Daily Demand	0.3510		0.3510
Commodity	0.0493	0.0019	0.0512
Overrun	0.4003	0.0019	0.4022
Zone 4			
Daily Demand	0.4138		0.4138
Commodity	0.0569	0.0019	0.0588
Overrun	0.4707	0.0019	0.4726

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0060
 Zone 1 0.0169
 Zone 2 0.0192
 Zone 3 0.0207
 Zone 4 0.0244

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	Sec. 33.3 Surcharge (2)	FERC ACA (3)	Currently Effective Rates (4)
Zone SL				
Daily Demand	0.1037			0.1037
Commodity	0.0118		0.0019	0.0137
Overrun	0.1155	0.0175	0.0019	0.1349
Zone 1				
Daily Demand	0.2804			0.2804
Commodity	0.0339		0.0019	0.0358
Overrun	0.3143	0.0175	0.0019	0.3337
Zone 2				
Daily Demand	0.3122			0.3122
Commodity	0.0392		0.0019	0.0411
Overrun	0.3514	0.0175	0.0019	0.3708
Zone 3				
Daily Demand	0.3510			0.3510
Commodity	0.0493		0.0019	0.0512
Overrun	0.4003	0.0175	0.0019	0.4197
Zone 4				
Daily Demand	0.4138			0.4138
Commodity	0.0569		0.0019	0.0588
Overrun	0.4707	0.0175	0.0019	0.4901

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0060
 Zone 1 0.0169
 Zone 2 0.0192
 Zone 3 0.0207
 Zone 4 0.0244

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE FT

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu) For Service Under Rate Schedule FT

	Currently Effective Rates (1)
SL-SL	0.0751
SL-1	0.1674
SL-2	0.2057
SL-3	0.2471
SL-4	0.2994
1-1	0.1368
1-2	0.1751
1-3	0.2161
1-4	0.2688
2-2	0.1172
2-3	0.1593
2-4	0.2125
3-3	0.1222
3-4	0.1757
4-4	0.1290

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

Currently Effective Maximum Commodity Rates (\$ per MMBtu) For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0089	0.0018	0.0107
SL-1	0.0267	0.0018	0.0285
SL-2	0.0354	0.0018	0.0372
SL-3	0.0458	0.0018	0.0476
SL-4	0.0517	0.0018	0.0535
1-1	0.0222	0.0018	0.0240
1-2	0.0326	0.0018	0.0344
1-3	0.0417	0.0018	0.0435
1-4	0.0468	0.0018	0.0486
2-2	0.0177	0.0018	0.0195
2-3	0.0278	0.0018	0.0296
2-4	0.0329	0.0018	0.0347
3-3	0.0174	0.0018	0.0192
3-4	0.0225	0.0018	0.0243
4-4	0.0126	0.0018	0.0144

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Currently Effective Maximum Commodity Rates (\$ per MMBtu) For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0089	0.0019	0.0108
SL-1	0.0267	0.0019	0.0286
SL-2	0.0354	0.0019	0.0373
SL-3	0.0458	0.0019	0.0477
SL-4	0.0517	0.0019	0.0536
1-1	0.0222	0.0019	0.0241
1-2	0.0326	0.0019	0.0345
1-3	0.0417	0.0019	0.0436
1-4	0.0468	0.0019	0.0487
2-2	0.0177	0.0019	0.0196
2-3	0.0278	0.0019	0.0297
2-4	0.0329	0.0019	0.0348
3-3	0.0174	0.0019	0.0193
3-4	0.0225	0.0019	0.0244
4-4	0.0126	0.0019	0.0145

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE STF

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 for Service under Rate Schedule STF and STFX

Peak (Winter)-Demand		Off-Peak (Summer)-Demand	
-----		-----	
	Currently Effective Rates [1]		Currently Effective Rates [1]
	-----		-----
SL-SL	0.1122		0.0489
SL-1	0.2503		0.1089
SL-2	0.3076		0.1338
SL-3	0.3695		0.1607
SL-4	0.4478		0.1947
1-1	0.2045		0.0890
1-2	0.2618		0.1139
1-3	0.3232		0.1405
1-4	0.4020		0.1748
2-2	0.1751		0.0763
2-3	0.2382		0.1036
2-4	0.3178		0.1382
3-3	0.1827		0.0795
3-4	0.2627		0.1143
4-4	0.1929		0.0839

Note: The STF commodity rate is the applicable FT commodity rate on Sheet No. 25.
 The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.

Minimum rate: Demand \$-0- The minimum commodity rate is presented on Sheet 31.

STF Premium for Term Differentiation within Season

[A] Peak (Winter) Season:		[B] Off-Peak (Summer) Season:	
Allowable		Allowable	
Contract		Contract	
Contract Term	Premium[2]	Contract Term	Premium[3]
-----	-----	-----	-----
Up to 1 month	up to 25 cents	Up to 1 month	up to 25 cents
Greater than 1		Greater than 1	
month, up to		month, up to	
150 days	up to 10 cents	213 days	up to 10 cents

[1] Currently Effective Rates are equal to the Base Tariff Rates.

[2] Above Currently Effective Winter Demand Rate

[3] Above Currently Effective Summer Demand Rate

PBR-TIF
TENNESSEE TARIFF SHEETS
RATE FT-A

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/								
0	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Issued by: Byron S. Wright, Vice President

Issued on: June 30, 2004

Effective on: August 1, 2004

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP97-149, et al., issued April 29, 1998, 83 FERC ¶ 61,093

TENNESSEE GAS PIPELINE COMPANY
 FERC Gas Tariff
 FIFTH REVISED VOLUME NO. 1

Seventeenth Revised Sheet No. 23A
 Superseding
 Sixteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0457		\$0.0687	\$0.0898	\$0.0996	\$0.1136	\$0.1249	\$0.1626
L		\$0.0304						
1	\$0.0687		\$0.0590	\$0.0794	\$0.0892	\$0.1032	\$0.1144	\$0.1521
2	\$0.0898		\$0.0794	\$0.0451	\$0.0548	\$0.0699	\$0.0801	\$0.1177
3	\$0.0996		\$0.0892	\$0.0548	\$0.0384	\$0.0681	\$0.0783	\$0.1160
4	\$0.1147		\$0.1043	\$0.0699	\$0.0681	\$0.0419	\$0.0477	\$0.0852
5	\$0.1249		\$0.1144	\$0.0801	\$0.0783	\$0.0477	\$0.0445	\$0.0783
6	\$0.1626		\$0.1521	\$0.1177	\$0.1160	\$0.0852	\$0.0783	\$0.0660

Notes:

- 1/ The above maximum rates include a per Dth charge for:
 (ACA) Annual Charge Adjustment \$0.0018
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Byron S. Wright, Vice President
 Issued on: August 31, 2005

Effective on: October 1, 2005

TENNESSEE GAS PIPELINE COMPANY
 FERC Gas Tariff
 FIFTH REVISED VOLUME NO. 1

Sixteenth Revised Sheet No. 23A
 Superseding
 Fifteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0378	\$0.1118	\$0.1231	\$0.1605
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0860		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum
 Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L		\$0.0305						
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627		\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

1/ The above maximum rates include a per Dth charge for:
 (ACA) Annual Charge Adjustment

\$0.0019

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Byron S. Wright, Vice President
 Issued on: August 31, 2004

Effective on: October 1, 2004

PBR-OSSIF
SUPPORTING CALCULATIONS

PBR-OSSIF
CALCULATION OF OFF-SYSTEM SALES REVENUE
(“OSREV”), OUT-OF-POCKET COSTS (“OOPC”), AND
NET REVENUE (“NR”)

LOUISVILLE GAS AND ELECTRIC COMPANY
CALCULATION OF NET REVENUE
UNDER PBR OFF-SYSTEM SALES INDEX FACTOR ("OSSIF")

COLUMN	1	2	3	4	5	6	7
	OFF-SYSTEM SALES REVENUE ("OSREV")	OUT OF POCKET COSTS ("OOPC")					NET REVENUE ("NR") (1 - 6)
		GAS COSTS ("GC")	TRANSPORT COSTS ("TC")	STORAGE COSTS ("SC")	OTHER COSTS	TOTAL OOPC	
NOV. 04	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DEC. 04	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JAN. 05	\$2,688,858	\$2,641,343	\$0	\$0	\$0	\$2,641,343	\$47,515
FEB. 05	\$1,243,429	\$1,230,349	\$0	\$0	\$0	\$1,230,349	\$13,080
MAR. 05	\$8,444,735	\$7,839,990	\$0	\$0	\$0	\$7,839,990	\$604,745
APR. 05	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAY 05	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUN. 05	\$3,580,681	\$2,973,433	\$0	\$0	\$0	\$2,973,433	\$607,248
JUL. 05	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AUG. 05	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 05	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OCT. 05	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTALS	\$15,957,703	\$14,685,115	\$0	\$0	\$0	\$14,685,115	\$1,272,588

**CSPBR
CALCULATION OF COMPANY SHARE OF
PERFORMANCE-BASED RATEMAKING
SAVINGS OR EXPENSES**

LOUISVILLE GAS AND ELECTRIC COMPANY
CALCULATION OF COMPANY SHARE OF PBR SAVINGS OR EXPENSES
(CSPBR)

(1)	(2)	(3)	(4)		(5)	(6)	(7)
Total Gas Supply Cost Performance-Based Ratemaking Savings					Benchmarked Gas Costs		PTAGSC
							(Col. 3 / 6)
Gas Acquisition Index Factor					Actual Gas Costs		
GAIF							
Demand	(\$2,640,528)		-24.43%				
Commodity	<u>\$7,419,131</u>			68.65%			
Total		\$4,778,603			AGC	\$316,248,284	
Transportation Index Factor					Actual Transportation Costs		
TIF							
Demand	\$3,839,482		35.53%				
Commodity	<u>\$916,194</u>			8.48%			
Total		\$4,755,676			TAAGTC	\$26,289,056	
Off-System Sales Index Factor							
OSSIF							
Demand	\$0						
Commodity	<u>\$1,272,588</u>			11.77%			
Total		\$1,272,588					
Total All PBR Factors					Total Actual Gas Supply Costs		
Demand	\$1,198,954						
Commodity	<u>\$9,607,913</u>						
TPBRR		<u>\$10,806,867</u>	<u>11.10%</u>	<u>88.90%</u>	TAGSC	<u>\$342,537,340</u>	3.15%

LOUISVILLE GAS AND ELECTRIC COMPANY
CALCULATION OF COMPANY SHARE OF PBR SAVINGS OR EXPENSES
(CSPBR)

	Total PBR Results (TPBRR)	Company Sharing Company	Customer Sharing Percentage	Customer Portion	Company Portion	Total
25/75 Company/Customer Sharing Up to 4.5% of TAGSC	\$10,806,867	25%	75%	\$8,105,150	\$2,701,717	\$10,806,867
50/50 Company/Customer Sharing in Excess of 4.5% of TAGSC	\$0	50%	50%	\$0	\$0	\$0
	<u>\$10,806,867</u>			<u>\$8,105,150</u>	<u>\$2,701,717</u>	<u>\$10,806,867</u>
Portion of Company Savings Attributable to Demand Costs		11.10%			\$299,891	
Portion of Company Savings Attributable to Commodity Costs		<u>88.90%</u>			\$2,401,826	
Total Company Portion of Savings		<u>100.00%</u>		CSPBR	<u>\$2,701,717</u>	